

FY 2010-2011



UNDERGROUND STORAGE TANK AND REMEDIATION DIVISION  
**ANNUAL LEGISLATIVE REPORT**



# TABLE OF CONTENTS

**INTRODUCTION ..... 1**

**Purpose ..... 1**

**Division Functions ..... 1**

**Division Overview ..... 1**

**FY 2010-11 HIGHLIGHTS AND ACCOMPLISHMENTS ..... 2**

**Inactive and Abandoned Sites Completed ..... 2**

**Federally Funded Programs ..... 3**

**BP Oil Spill ..... 6**

**FY 2010-11 HAZARDOUS WASTE SITE CLEANUP FUND ..... 7**

**Purpose ..... 7**

**Site Prioritization System ..... 7**

**Use for Superfund Sites ..... 8**

**Future Plans ..... 8**

**FY 2010-11 SITE SUMMARIES ..... 9**

**Bayou Trepagnier Site ..... 9**

**Eunice Train Derailment Project ..... 13**

**Wurster Oil Company LLC (former Penny Saver) ..... 16**

**Mid City Redevelopment Alliance ..... 20**

**APPENDIX..... 22**

## **INTRODUCTION**

### **Purpose**

This report provides an overview and highlights the accomplishments of the Underground Storage Tank and Remediation Division (USTRD) for FY 2010-11. It also provides a comprehensive annual update regarding cleanup activities and lists the state's inactive and abandoned sites as required by La. R.S. 30:2226.H.

### **Division Functions**

In November 2010 the Underground Storage Tank Division and the Remediation Services Division merged into the Underground Storage Tank and Remediation Division (USTRD) and moved to the Office of Environmental Compliance. All of the previous functions of these two divisions have continued under a new streamlined administrative and management structure. The UST staff has continued to manage the UST site universe by overseeing tank removals, cleanups, and closures, and by ensuring state compliance with the federal Energy Policy Act of 2005. The Remediation staff has continued to investigate, evaluate, monitor, and clean up contamination at both active facilities and abandoned properties. The remediation universe includes hazardous waste sites, solid waste sites, groundwater sites, Superfund sites, and Brownfields sites, as well as large chemical plants, refineries and other active facilities.

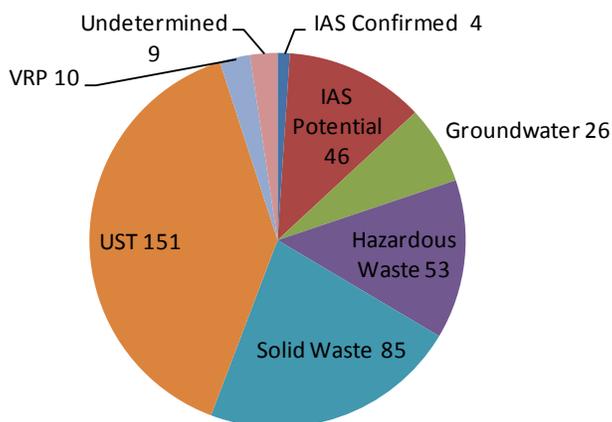
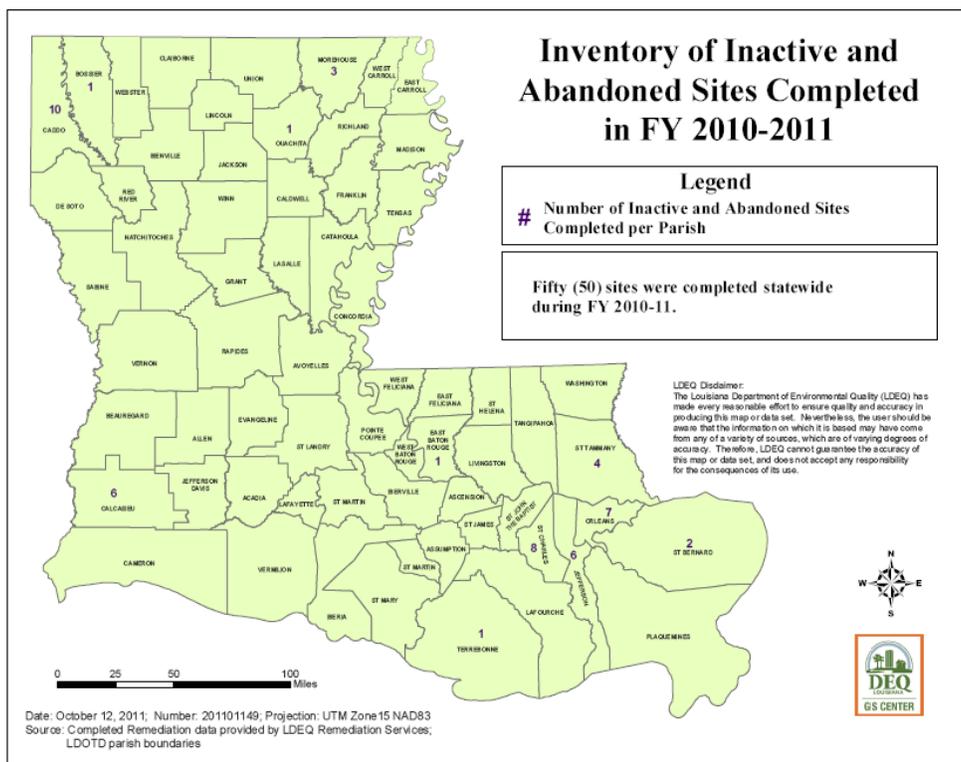
### **Division Overview**

The USTRD serves to protect the soil and groundwater resources of the state from unauthorized and historical releases to the environment from leaking USTs and other sources. Restoration and preservation of these resources is provided by the USTRD through cleanup incentives, consistent application of risk-based cleanup standards, partnerships with government and other organizations at all levels, cooperation with innovative cleanup technology markets, and public outreach through workshops and conferences. It has well-established partnerships with the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Defense, and it collaborates with state and local agencies for specific programs and projects. These strategies provide the basis for promotion and enhancement of property restoration for reuse and redevelopment, and for assistance in improving the state's economic climate.

## FY 2010-11 HIGHLIGHTS AND ACCOMPLISHMENTS

### Inactive and Abandoned Sites Completed

The primary purpose of this report is to provide a comprehensive annual update regarding cleanup activities and to list the state's inactive and abandoned sites as required by La. R.S. 30:2226.H. Accordingly, the 50 inactive and abandoned sites completed by the USTRD during FY 2010-11 are mapped below and listed on pages 23-28.



In addition to the 50 inactive and abandoned sites, the USTRD completed 334 more sites, providing a total of 384 completed sites in FY 2010-11. The additional 334 sites included underground storage tank sites, solid waste sites, hazardous waste sites, groundwater sites, and Voluntary Remediation Program (VRP) sites, or portions thereof.

## **Federally Funded Programs**

### **Government Performance Results Act (GPRA)**

Other USTRD accomplishments included three Ready for Reuse facility determinations made jointly with EPA Region 6, with three planned for FY 2011-12. Additionally, USTRD met its goals for EPA Government Performance Results Act (GPRA) environmental indicators for federal FY 2010-11 at Resource Conservation and Recovery Act (RCRA) facilities with two determinations of human exposures controlled, two determinations of groundwater releases controlled, six facility-wide remedy selections, and five facility-wide remedy construction completions. This work is funded by the EPA Performance Partnership Grant.

### **Brownfields**

At the end of this fiscal year, over 1500 acres of property in Louisiana had been addressed through the LDEQ Voluntary Cleanup Program (VRP) administered by the LDEQ Brownfields staff. This team also continued providing technical assistance and outreach to promote brownfields redevelopment in partnership with local programs throughout the state.

Another beneficial effort of the Brownfields program has been direct cleanups. LDEQ has now completed four direct cleanups under its State Response Program (SRP) grant with great success. This past year, LDEQ launched pilot cleanups at two sites in Shreveport under cooperative agreements with the city of Shreveport using its 100% federal SRP grant funding.

In the first project, the city of Shreveport was awarded \$40,000 for the abatement of asbestos, lead paint, and avian fecal matter at the former Shreveport Central Fire Station. This former fire station, a beautiful and historic building, is to become the new headquarters of the Shreveport Regional Arts Council, which ironically lost its former headquarters to a devastating fire. This abatement was actually completed in June of 2011.

In the second project, the city of Shreveport was awarded \$122,000 to complete the asbestos removal at the former City Hall Annex Building. The abatement is a part of the demolition of this building which will allow the construction of a completely modern Intermodal Greyhound Bus and Transportation Facility on ideally-located property near both rail and two interstate highways. The abatement is expected to be completed in August of 2011.

The LDEQ Brownfields program staff is very pleased to have completed these SRP-funded direct cleanups. These projects are excellent examples of how contaminated property can be returned to productive use and restored. Plans are underway for additional direct cleanup projects in Lake Charles, Westwego, Baton Rouge and New Orleans in FY 2011-12 using the Brownfields SRP and the Revolving Loan Fund (RLF) grants.

## **Underground Storage Tanks**

### **Energy Policy Act**

The UST provisions of the federal Energy Policy Act of 2005 focus on preventing releases by requiring delivery prohibition for noncompliance, secondary containment, specific public records and reporting, inspections, and operator training. The LDEQ UST staff has worked closely with UST industry representatives including UST owners, operators, contractors and other stakeholders in order to successfully implement the requirements of each section of the Energy Act. For 2011, LDEQ met all the requirements of the UST provisions of the Energy Policy Act of 2005.

The UST Delivery Prohibition regulations allow LDEQ to immediately prohibit delivery into, or “red tag”, underground storage tanks that do not meet upgrade requirements or are otherwise noncompliant. In order to provide adequate notification to product deliverers, LDEQ publishes a list of “red tagged” facilities on the LDEQ website ([www.deq.louisiana.gov](http://www.deq.louisiana.gov)). This list is updated whenever facilities are added and removed from the list. LDEQ also provides emails and faxes to all identified active bulk fuel distributors every time a red tag is applied or removed from a UST. From the period of July 1, 2010 to June 30, 2011, LDEQ UST staff has red tagged 39 tanks at 14 facilities.

States are required by the federal Energy Policy Act to maintain, update at least annually, and make available to the public a record of: the number of underground storage tanks regulated; the number, sources, and causes of underground storage tank releases if known; the record of underground storage tank compliance; and data on equipment failures. Since December 2008, LDEQ has annually published a Public Record report on the LDEQ website ([www.deq.louisiana.gov](http://www.deq.louisiana.gov)).

Initial compliance inspections were required to be conducted for every UST facility by August 8, 2007 to meet federal Energy Policy Act requirements. LDEQ met this requirement by utilizing LDEQ staff, LDEQ contractors and EPA contractors. Following the initial inspections, each UST facility is required to be re-inspected for compliance at least once every three years. From the period July 1, 2010 to June 30, 2011, LDEQ UST staff completed 674 UST compliance evaluation inspections and LDEQ contractors completed 496 UST compliance evaluation inspections.

On August 8, 2010, LDEQ complied with the federal three year inspection cycle by inspecting all UST facilities at least once since August 8, 2007. LDEQ UST staff and LDEQ contractors are currently conducting UST compliance evaluation inspections in order to meet the next three year inspection cycle.

In addition to the compliance evaluation inspections required by the federal Energy Policy Act, LDEQ UST staff conducted 33 UST installation and repair site inspections, and 68 UST closure site inspections between July 1, 2010 and June 30, 2011.



In February 2010, LDEQ promulgated regulations requiring training for all UST operators by August 8, 2012, in accordance with the federal Energy Policy Act. LDEQ has been sponsoring UST Operator Training seminars and the program is being administered by Louisiana Compliance Services, LLC (LCS), a subsidiary of the Louisiana Oil Marketers and Convenience Store Association (LOMCSA), through a cooperative agreement with LDEQ. Funding is provided through the Louisiana Motor Fuels Underground Storage Tank Trust Fund. The first training seminar was held on March 10, 2010. Between July 1, 2010 and June 30, 2011, 18 UST operator training seminars were conducted which resulted in a total of 654 certified UST operators representing 1200 UST facilities.

The LDEQ UST staff is also responsible for responding to UST-related complaints and UST-related incidents (confirmed or suspected releases) that are reported. Each of these incidents requires an investigation (one or multiple site inspections, review of data or paperwork, or oversight of an assessment or remediation activities), a database entry, a report, and a review of all information by a supervisor and/or senior scientist. LDEQ UST staff responded to 470 incidents from July 1, 2010 to June 30, 2011.

#### **Leaking Underground Storage Tanks American Recovery and Reinvestment Act**

The purpose of the Leaking Underground Storage Tank (LUST) Trust Fund American Recovery and Reinvestment Act (ARRA) Cooperative Agreement is to provide assistance to states to increase the pace of cleaning up petroleum releases from USTs where owners and operators are unknown, unwilling, or unable to take corrective actions themselves. LDEQ was awarded \$2,680,000 in LUST ARRA funding which is statutorily available for use through September 30, 2017. In its original grant work plan, LDEQ proposed to conduct at least three site assessments and two site cleanups from a list of ten priority abandoned UST sites, contingent upon obtaining property access. LDEQ began its assessment work on all ten priority sites under LUST ARRA with site investigation and risk evaluation. All sites funded by LUST ARRA are those that scored highest in the LDEQ Abandoned UST Priority Ranking System - combining factors of threat to human health and the environment, explosive and vapor hazard, ground water contamination, measurable free product, estimated volume released, off-site impact, and surface water impact. Two of the first five ARRA-funded sites require ground water remediation with releases exceeding 1,000 gallons. These sites have impacted surrounding properties including residences, a community center, a day care center, restaurants and other commercial properties. As of June 30, 2011, ten site investigation contracts and four corrective action contracts totaling \$1,819,668 were underway and eight of the ten site investigations had been completed.

#### **Leaking Underground Storage Tanks Gulf of Mexico Hurricane Supplemental Funding**

LDEQ is also using approximately \$8.5 million from a special federal appropriation awarded by EPA for assessment and corrective action at UST sites affected by Hurricanes Katrina and Rita. Since award of the LUST Post-hurricane supplemental funding, the LDEQ UST staff has completed site reconnaissance and project planning, categorized and prioritized hurricane-

damaged UST sites, coordinated property ownership and site access issues, and completed contracts for comprehensive site assessments, additional site investigations, and site-specific risk evaluations. A total of 152 confirmed releases were documented resulting from 114 comprehensive site assessments. Site specific risk evaluations were completed for 77 UST facilities where contaminant concentrations exceeded screening standards. Following completion of the risk evaluations, 38 sites remained with contaminant concentrations exceeding risk based corrective action standards. Additional investigations were conducted at 23 sites to determine full extent of contamination. As a result, LDEQ determined that a total of 22 sites require corrective action. Corrective action plans were developed and 12 site remediation contracts have been awarded in accordance with LDEQ procedures for 18 sites as of June 30, 2011. Site work has concluded at 6 of the 22 sites requiring corrective action, resulting in No Further Action notifications. Groundwater corrective action work at approximately 9 sites in Jefferson, Plaquemines, Cameron, and Calcasieu parishes is anticipated to continue into subsequent federal fiscal years. Work to award corrective action contracts for the 4 remaining sites continued into FY 2011-12. As of June 30, 2011, 119 UST releases have been closed at 84 sites.

## **BP Oil Spill**

During FY 2010-11, the LDEQ USTRD continued its participation in the joint response effort with several other agencies including the Louisiana Departments of Wildlife and Fisheries, Health and Hospitals, and Agriculture and Forestry, as well as the U.S. EPA, the Agency for Toxic Substances and Disease Registry (ATSDR), and the National Oceanic and Atmospheric Administration (NOAA). Division staff logged several thousand hours of work and maintained its focus on toxicological issues, shoreline monitoring, and technology evaluation again this past year.

Among the numerous toxicological issues addressed were: toxicity testing of chemical dispersants, beach advisories, seafood safety, the re-opening of state waters for recreational fishing, and post-hurricane planning for potential contamination due to presence of oil in floodwaters. The LDEQ Remediation staff also continued its role with the Shoreline Coastal Assessment Team (SCAT) and in the review of proposed remedial alternatives.

Finally, the Remediation staff played a key role in the joint effort by managing the data collected from all agencies for seafood, water and sediment testing. All collected data are being imported into the Louisiana Environmental Analytical Data Management System (LEADMS). Data are then made accessible to the public through a web-based, interactive database allowing consumers to view the individual and total test results for Louisiana seafood. This assures the public that seafood from Louisiana waters is safe to eat.

## **FY 2010-11 HAZARDOUS WASTE SITE CLEANUP FUND**

### **Purpose**

The Hazardous Waste Site Cleanup Fund (HWSCF) provides for statewide identification, investigation, containment, control and cleanup of both hazardous and non-hazardous waste sites that have been determined priority sites by LDEQ. In addition to providing for state-funded work at these waste sites, the HWSCF is also used to match EPA-funded cleanup work at Superfund sites, to match EPA-funded priority removal work at other sites, to fund long-term operation and maintenance contracts at Superfund sites where remedy construction has been completed, and to provide supplemental funding for abandoned UST sites.

As of the end of FY 2010-11, there were 157 confirmed inactive and abandoned waste sites in the remediation site universe. Confirmed sites with no financially solvent responsible parties may be eligible for remediation with government funding from EPA Superfund (if they qualify) or the HWSCF. In addition to the 157 confirmed sites, there were 394 sites possibly needing evaluation as of the end of FY 2010-11. These are termed potential sites by the Remediation staff. Comprehensive lists of all of the inactive and abandoned potential and confirmed sites known as of June 30, 2011 are also provided in this report on pages 29-40, and they are mapped on page 43.

### **Site Prioritization System**

The Remediation staff applies the HWSCF Site Prioritization System to confirmed hazardous and non-hazardous waste sites which may be funded by the HWSCF. Each site is prioritized by a numerical ranking system based on: health risks, groundwater and surface water contamination, owner/operator recalcitrance or refusal to comply with department required actions, site owner/operator financial capabilities, eligibility for any other viable funding mechanisms, availability of money within the fund, and determination by the Secretary that the fund should be used to facilitate actions in a timely manner to abate emergencies. The goal of the prioritization scheme is to allow the Remediation staff to maximize risk reduction in proportion to the fund dollars spent. The Remediation staff uses the prioritization numerical ranking system as a tool to achieve this goal. There were 43 eligible inactive and abandoned waste sites on the HWSCF Prioritization List as of the end of FY 2010-11.

During FY 2010-11, the Remediation staff continued utilizing the HWSCF for contracts to conduct coring services, monitoring well installation and sampling, analytical services, remediation services, and operations and maintenance, as needed for investigation and cleanup at high priority confirmed sites. Drum removal at the “Abandoned Drum” site, a Preliminary Evaluation Assessment Phase II at the “Imperial Cleaners and Laundry” site, and a Remedial Investigation at the “Reddell Creosoting Forest Products” site were all conducted in FY 2010-11, in addition to the completion of ground penetrating radar projects at the Marco of Iota and Stevens sites.



## **Use for Superfund Sites**

LDEQ paid \$71,618 in FY 2010-11 for 10% state match for EPA-funded remediation at the American Creosote Works Superfund site. State match is invoiced and paid in accordance with Superfund State Contracts. Payments are due in October each year.

LDEQ continued its operation and maintenance contracts during FY 2010-11, and continued additional clearing, grubbing and tree removal at the Delatte Metals site. A total of \$693,201 was paid from the HWSFCF to LDEQ contractors for continuing long-term maintenance work at three Superfund sites: Bayou Bonfouca, Delatte Metals, and Madisonville Wood Preserving. The state is responsible for funding and implementing long-term operation and maintenance at these sites until determined to be no longer necessary through five-year reviews. In future years, the state will be responsible for maintenance at additional Superfund sites, as remedial work is completed.

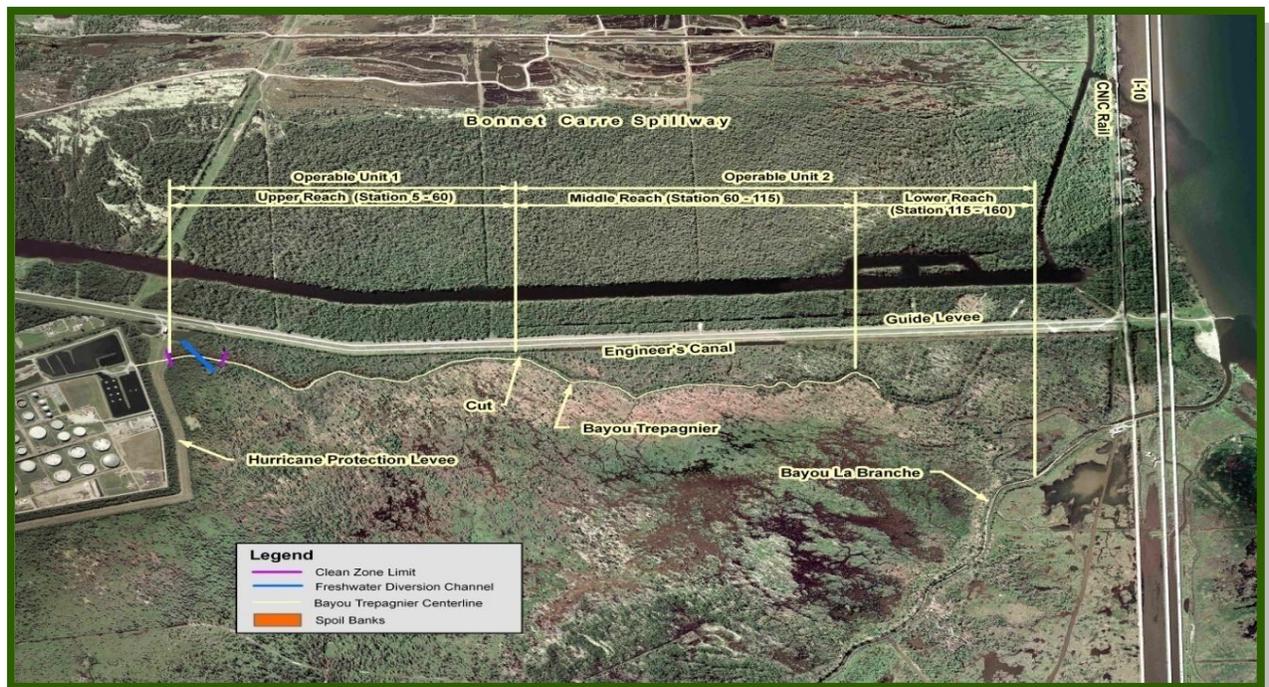
## **Future Plans**

The Remediation staff anticipates initiating interim corrective action, investigation and/or priority based corrective action projects at several HWSFCF sites in FY 2011-12. Ten sites have been identified as highest priority during next year. These projects include subsequent phase work at previous sites as well as initial work at new sites. The USTRD will also continue using the HWSFCF to match EPA cleanup work at Superfund sites, to continue long-term operation and maintenance contracts at Superfund sites, and to provide supplemental funding for abandoned UST sites if needed.

## FY 2010-11 SITE SUMMARIES

### Bayou Trepagnier Site

Bayou Trepagnier is located east of the lower guide levee north of Airline Highway (U.S. 61) near Norco. The bayou extends north from the Hurricane Protection Levee approximately 15,500 feet to its confluence with Bayou LaBranche. The bayou received discharges of wastewater from petroleum refinery operations from the 1930's to 1995. The site was split into two identifiable units – Operable Unit 1 (OU1) and Operable Unit 2 (OU2). OU1 is the upper reach of the bayou and extends approximately 5,500 feet in length. OU2 is the middle and lower reach of the bayou that comprises approximately 10,000 feet in length.



*Aerial View of the Bayou Trepagnier Site*

### Site Background and Activities

The New Orleans Refining Company (NORCO) facility was located on U.S. Highway 61. The NORCO refining facility began operating in 1920. NORCO discharged wastewater and storm water into Bayou Trepagnier from 1920 until 1929, when Shell Petroleum Corporation (Shell) purchased the facility and began its operation. In 1930 the U.S. Army Corps of Engineers (USACE) constructed the Bonnet Carré Spillway. The Spillway's lower guide levee eliminated the upper portion of Bayou Trepagnier. Shell, like its predecessor, also discharged wastewater and storm water into Bayou Trepagnier. In 1951 the Louisiana Department of Public Works dredged Bayou Trepagnier. The dredged sediments were placed in spoils banks, primarily along

the west side of the bayou. The width of the bayou varies from approximately 25 to 60 feet, being generally narrower in the upper reach and wider in portions of the lower reach. The refinery ceased discharge into Bayou Trepagnier in 1995. Motiva Enterprises, LLC (Motiva) has owned and operated the facility since 1998.



*Typical view of the OU2 portion of Bayou Trepagnier (Lower Reach)*

Previous investigations and risk assessments conducted at Bayou Trepagnier identified several constituents of concern (COCs). These studies found concentrations of several COCs above typical background levels (e.g., lead, chromium, zinc, and individual polycyclic aromatic hydrocarbons [PAHs]) in the sediments and surrounding soils.

In response to public concerns and a growing need to address the environmental issues of Bayou Trepagnier, the Bayou Trepagnier Work Group (BTWG) was formed in 2000. The BTWG comprises federal, state, Motiva LLC, and non-governmental environmental organization representatives.

Many work activities have been completed in OU1 and OU2. A LDEQ Decision Document for OU1 was issued in February 2007 to address corrective action in OU1 and address further investigation and risk analysis in OU2.

For OU1, a Remedial Design was completed followed by a Pilot Study in June 2010 to test various stabilization and capping procedures. Remedial action in OU1 will stabilize and cap the sediments in the bayou from the Hurricane Protection Levee northward for about 5,500 feet. As part of this remedial action, removal of sediment and spoil bank will be done in an 800 foot-wide clean corridor for conveyance of freshwater into the surrounding swamp land. The cut into Engineers Canal will be filled in.



*Testing soil mixing reagents during the pilot test study at southern end of Bayou Trepagnier (Summer 2010)*

For OU2, a Risk Evaluation Corrective Action Program (RECAP) Investigation was completed that analyzed sediments, spoil bank, surrounding soils, and biota and evaluated risks to human health and the ecosystem. Results of the RECAP Investigation indicated there are no unacceptable risks to human health or the ecological system due to levels of contaminants present in OU2 and that no further action is warranted for the sediments, dredge spoils, and adjacent soils in OU2, as well as all other OU1 media (i.e. dredge spoils and adjacent wetland soils outside of the Clean Corridor) not included in the OU1 Remedial Action. A Decision Document was issued in October 2010.

A Natural Resource Damages Assessment (NRDA) process is also occurring for the site. Motiva is working with the NRDA trustees to review data necessary to complete the Damage

Assessment Restoration Plan (DARP) and determine the amount and manner of compensation for natural resource damages.

**Current Status**

Final approval of the Remedial Project Plan was given by LDEQ in February 2011. Necessary permits and access approvals were obtained by Motiva for equipment laydown and access to the staging areas. Beginning with the collection of soil borrow material from the Bonnet Carré spillway, the OU1 Remedial Action commenced field operations on March 23, 2011. Field office trailers and construction equipment were moved on site. The soil borrow material was used to construct the temporary access road on the east side of Bayou Trepagnier for vehicle traffic and work access to the bayou sediment. As of mid-June 2011, approximately two-thirds of the access road had been completed. After the access road is finished, mixing and stabilization of sediments in the bayou will commence.



*Construction of access road on the east side of Bayou Trepagnier (April 2011)*

## Eunice Train Derailment Project

### Background

On Saturday, May 27, 2000, 34 cars of the 113-car Union Pacific Railroad (UPRR) train derailed at a site northwest of the town of Eunice. Included along with other work to follow for the final remedy was installation of a new bridge which would allow excavation of the rail bed and a limited amount of subsurface material. This activity was completed in January 2009.

### Remediation Process Selection and Approval

In situ enhanced reductive dechlorination (stimulation of soil microbial populations by injection of water/molasses solution as an organic carbon source) was proposed as the remedy for the remaining contaminants in the subsurface soils. The project plan for implementation of the approved remedial design was approved on April 10, 2008; bridge construction was started in July 2008 and completed in January 2009.

Subsequently, UPRR expressed concerns regarding the effectiveness of the approved remedy, enhanced reductive dechlorination, for the remaining soils and proposed to perform the dechlorination process chemically using zero valent iron (ZVI). LDEQ agreed to consider this revised remediation method and public noticed a Draft Decision Document on July 9, 2008. Since no public comments were received; UPRR was directed to proceed with development of revised project design / project plan to implement this change.

The standards or remedial goals were originally developed for this project in 2003. Due to the length of time since these remedial goals were developed, re-evaluation of the goals was warranted to ensure that the most current toxicity and health effects data were used. Also, additional site specific information was used to assess potential migration of 1,2-dichloropropane to groundwater, which is the most sensitive exposure pathway. Based on this information, updated remedial goals were developed as follows:

Constituent	Original Remedial Goals (mg/kg)	Updated Remedial Goals (mg/kg)
1,2-Dichloropropane	0.042	1.86
Chloromethane	0.1	3.3
Hexane	270	87
Acrylic Acid	115	100 (Treatability Variance)
Dicyclopentadiene	0.21	14.2
Disodium Iminodiacetate	35,000	35,100
Naphthalene	1.5	0.1
Phenol	11	213
Toluene disocyanate	0.72	59.5

Changing remedial goals is considered a substantial change; therefore, public notice was required. Notice was published December 30, 2009 with a 30-day comment period. No comments were received.

After extensive lab testing and application of the updated remedial goals, LDEQ issued final Notice of Deficiencies (NODs) on the revised project design / project plan on February 19, 2010. After the last round of NODs was addressed and the Final Decision Document was approved, final remediation using ZVI was started with site mobilization in June 2010. The final remedy involved use of soil mixing with 6-10 foot augers to a depth of 35-40 feet and excavation of the material under the new bridge with onsite treatment and backfill.



*In situ mixing on south side of bridge*

### Remediation Final Implementation

The removal of material from under the new bridge started October 25, 2010 and was completed in January 2011. After treatment by mixing with ZVI and confirmatory testing, the material was used as backfill on-site. Initial soil mixing with the auger began on October 27,



*Organic vapor readings being taken while in situ mixing on the south side of tracks*

2010 on the south side of the tracks, and was completed in January 2011. Soil mixing on the north side started in January and was finished February 10, 2011. After time was provided for the in situ chemical reactions, confirmatory samples were collected in May 2011. Pending these results, remediation will be complete after vegetation has been established.



*Solidification of material after in situ mixing on the south side of the tracks*



*Soil piles after ex situ mixing with zero valent iron*



*Mixing system used to treat soil removed from beneath the bridge*

## **Wurster Oil Company LLC (former Penny Saver)**

The former Penny Saver facility (now called Jonesville U-Pak-It) operated as a retail gasoline and convenience store from 1984 to 2006. On September 30, 1998, during a routine inspection, a release from the underground storage tank (UST) system was discovered and reported to the LDEQ. Subsequently, the existing UST system comprised of three 6,000-gallon and one 4,000-gallon tanks was removed and replaced with a UST system comprised of one 12,000-gallon and one 8,000-gallon gasoline tank.

From years 2000 to 2005, various site investigation activities were conducted to completely delineate the impacted soil and groundwater. A total of 29 soil borings were advanced, ten of which were completed as groundwater monitoring wells. The soil at the facility consists primarily of alluvial deposits of interbedded clays, silts, and sands. Groundwater beneath the facility was encountered at depths ranging from 21 to 36 feet beneath ground surface. Aquifer tests at the site determined a maximum sustainable well yield of approximately 63 gallons per day thereby classifying the aquifer as a groundwater 3 aquifer. The nearest down gradient surface water body from the site is Little River, which is not used as a drinking water source. Therefore, the aquifer at the site was classified as a Groundwater 3 Non-Drinking Water (GW3NDW).



*Wurster Oil Company LLC (former Penny Saver)*

In 2005, a Risk Evaluation Corrective Action Program (RECAP) evaluation was conducted on the site to determine site-specific cleanup standards for soil and groundwater. Upon approval of the RECAP evaluation, the LDEQ requested submittal of a Corrective Action Plan (CAP) to evaluate various technologies appropriate for the remediation of the site soil and groundwater. Since free product (gasoline) thickness on the groundwater beneath the site ranged from 0.01 to 4.92 feet, mobile vacuum events were conducted during 2006 as an interim corrective action measure until full scale corrective action could be implemented.

In the CAP submitted to the LDEQ, the consultant proposed the use of Dual-Phase Vacuum Extraction (DPVE) technology to provide corrective action to the site soil and groundwater. The technology simultaneously recovers soil gases and liquids (i.e., dual-phase) from an extraction well as vacuum is applied. Both phases are brought to the surface where they are separated and treated. Upon review of the CAP, the LDEQ agreed to the proposed technology and offered the responsible party and their consultant an opportunity to participate in the LDEQ Motor Fuel Trust Fund Pay-For-Performance (PFP) program. The LDEQ offers a voluntary PFP approach to reimbursement for corrective action as an option to the traditional “time and

materials” reimbursement approach. As a voluntary program, the PFP costs are negotiated with the responsible party’s consultant instead of being competitively bid to consultants on the LDEQ approved contractors list. The PFP approach is a signed agreement between the consultant and the responsible party that establishes a defined method of corrective action, a defined timeframe for corrective action completion, and a fixed total price for corrective action. The consultant is reimbursed a percentage of the total price for meeting predetermined contamination reduction goals or milestones. As a result, the consultant can be rewarded for quickly and efficiently reaching the contamination reduction goals, leading to faster and more cost effective corrective action that protects human health and the environment. The LDEQ Motor Fuels Trust Fund benefits by paying for environmental results and not paying solely for environmental services with no measurable results.

The PFP agreement terms for this site included use of the DPVE technology for corrective action, an estimated corrective action completion time of 36 months, and a fixed price of \$626,835. The PFP agreement was signed by all parties on July 19, 2008. The consultant designed the DPVE system equipped with a 60 horsepower liquid-ring vacuum pump capable of inducing airflow of 900 actual cubic feet per minute (acfm) from a network of 14 extraction wells. The DPVE system was installed in the latter months of 2008 and the early months of 2009. Use of the DPVE system was initiated on March 13, 2009 thus beginning an aggressive full scale corrective action of the site soil and groundwater.



*Former tank hold and extraction wells*



*Extraction well header system inside DPVE compound*



The DPVE system operated very efficiently and effectively, recovering the residual free product (gasoline) while providing corrective action to the site soil and groundwater. The contamination reduction goals or milestones were measured by determining the contaminant mass reduction in groundwater. Groundwater samples were collected by the consultant and split with LDEQ for independent analysis and evaluation. If the groundwater analytical results indicated the contaminant mass had been reduced to a predetermined percentage, the consultant was then reimbursed a percentage of the total price for meeting the milestone. The groundwater sampling event of June 22-23, 2009 indicated the contaminant mass had been reduced to concentrations below the site-specific cleanup standards for groundwater. Subsequently, continued operation of the DPVE system was suspended in order to begin the four quarter post corrective action monitoring period. The LDEQ groundwater split sampling results verified the contaminant mass reduction had met the milestone and acknowledged the achievement in correspondence dated August 24, 2009. The operation of the DPVE system effectively reduced the residual contaminant mass to concentrations below the site-specific cleanup standards for groundwater within a five month period. Prior to full scale corrective action, dissolved benzene concentrations in groundwater ranged from 0.005 mg/L to 48.4 mg/L. After completion of corrective action, the maximum benzene concentration remaining in groundwater was 12 mg/L. The site-specific cleanup standard for benzene in groundwater is 42 mg/L.



***Former tank hold and extraction wells  
DPVE unit and compound in background***

Soil samples collected by the consultant on December 17, 2009, indicated the residual contaminant mass concentrations in soil had also been reduced to concentrations below the site-specific cleanup standards for soil. Prior to full scale corrective action, residual benzene concentrations in soil ranged from <0.05 mg/kg to 36.2 mg/kg. After completion of corrective action, the maximum benzene concentration remaining in soil was 6.2 mg/kg. The site-specific cleanup standard for benzene in soil is 11 mg/kg.

The final groundwater sampling event conducted on April 6, 2010, indicated that residual contaminant mass concentrations in groundwater have remained below the site-specific cleanup standards for groundwater for the duration of the four quarter post corrective action monitoring period. Therefore, upon meeting and maintaining the site-specific cleanup standards for soil and groundwater, the site was now eligible for No Further Action (NFA).

The existing groundwater monitor wells and extraction wells at the site were properly plugged and abandoned in May 2010. The LDEQ completed the final inspection in July 2010 verifying that all wells have been properly plugged and abandoned and that all wastes have been removed from the site. In August 2010, a conveyance notice was filed in the Catahoula Parish Courthouse stating the site was closed with residual contaminant levels present that are acceptable for industrial/commercial use of the property. The LDEQ issued the NFA letter to the responsible party on October 4, 2010.

The consultant estimated a corrective action completion time of 36 months. The time span from corrective action implementation (e.g. DPVE start-up) to achieving the site-specific standards in groundwater was approximately five months. The time span from corrective action implementation (i.e., DPVE start-up) to issuing the NFA letter was approximately 19 months. This site is an example of how quickly, efficiently, and aggressively corrective action can occur when the LDEQ Pay-For-Performance program is utilized.

## Mid-City Redevelopment Alliance

The Louisiana Voluntary Remediation Program (VRP) administered by the LDEQ Brownfields staff provides a mechanism by which property owners, potential owners or others can clean up contaminated properties and receive a release of liability for further cleanup of historical contamination at a site. This release of liability flows to future owners of the property as well. LDEQ provides administrative, technical, and legal incentives in order to encourage the redevelopment and reuse of brownfields properties. The VRP makes the cleanup more flexible with more cleanup options.

The renovated and expanded offices of the Mid City Redevelopment Alliance in Baton Rouge underwent a brownfields project initiated through the VRP and partially funded by the LDEQ Brownfields State Response Program (SRP) grant. LDEQ provided \$182,751 toward the project. Work under the grant began in February 2010 and was completed in June 2010.

The Mid City Building located on 19th street is a building with brownfields properties and with more than 13,000 square feet of unused space. The building, donated to Mid City by the Dillard Foundation, was a moss processing plant in the 1800s and more recently a car dealership. Because of various types of contamination on the site, it had to be environmentally cleaned up before it could be used for the Mid City offices. That is where the LDEQ Brownfields program came in. LDEQ, in partnership with the East Baton Rouge City- Parish Planning Commission, helped fund the removal of lead paint and asbestos and removal of eight lifts and accompanying fluids from the floor of the building. The building was cleaned up and turned into an office building along with a training workshop, and will even have some space for other private businesses.



*The Mid-City Redevelopment Alliance building*

The Mid City Redevelopment Alliance encourages the growth and renewal of Baton Rouge’s mid-city region by attracting new and retaining current residents and businesses. Some of their endeavors include a home ownership center, help with affordable housing development, economic development, community development and planning, historic preservation, community organizing, and real estate services.



*Mid-City Redevelopment Alliance office space before cleanup*



*Mid-City Redevelopment Alliance office space after cleanup*

## **APPENDIX**

<b>FY 2010-11 Inactive and Abandoned Confirmed Sites Completed.....</b>	<b>23</b>
<b>FY 2010-11 Inactive and Abandoned Potential Sites Completed .....</b>	<b>24</b>
<b>FY 2010-11 Inactive and Abandoned Sites – Confirmed .....</b>	<b>29</b>
<b>FY 2010-11 Inactive and Abandoned Sites – Potential.....</b>	<b>33</b>
<b>FY 2010-11 Superfund Sites in Louisiana.....</b>	<b>41</b>
<b>Inventory of Inactive and Abandoned Sites as of June 30, 2011.....</b>	<b>43</b>

## FY 2010-11 Inactive and Abandoned Confirmed Sites Completed

The table below lists the sites that received No Further Action (NFA) notification during FY 2010-11. Some sites are divided into areas of investigation (AOI) and some AOI's may receive NFA when the remediation is completed in those areas.

Site Name	AI Number	Area of Investigation	Completed Date	Type of Site
<b>Jefferson</b> <span style="float: right;"><b>1</b></span>				
Sazerac Co Inc	11282		3/2/2011	Confirmed
<b>Orleans</b> <span style="float: right;"><b>1</b></span>				
Golden Cleaners & Laundry	9985		5/11/2011	Confirmed
<b>St. Tammany</b> <span style="float: right;"><b>1</b></span>				
Gulf South Pipeline Co LP - Florenville	32961		12/7/2010	Confirmed
<b>Terrebonne</b> <span style="float: right;"><b>1</b></span>				
Manson Gulf LLC - Bulkhead Installation & Erosion Project	142860		3/22/2011	Confirmed



## FY 2010-11 Inactive and Abandoned Potential Sites Completed

The table below lists the sites that received NFA notification during FY 2010-11. Some sites are divided into areas of investigation (AOI) and some AOI's may receive NFA when the remediation is completed in those areas.

Site Name	AI Number	Area of Investigation	Completed Date	Type of Site
<b>Bossier</b>				
	<b>1</b>			
Barksdale Blvd Gas Station	85663		6/13/2011	Potential
<b>Caddo</b>				
	<b>10</b>			
Amoco Production Co Vivian Station	44757	PEA completed. NFA 2: The AI/AOI did not fall within the Remediation Process due to statutory, regulatory, or legal requirements.	7/13/2010	Potential
Caddo Parish Commission - Surface Impoundments	11473	PEA completed. NFA3 Remedial actions have been completed.	2/2/2011	Potential
CertainTeed Roofing Products - Shreveport Plant	1197	PEA completed. NFA2: The AI/AOI did not fall within the Remediation Process due to statutory, regulatory, or legal requirements.	8/13/2010	Potential
Greenwood Sanitation Service C	2535	NFA1: No evidence of regulated materials above applicable levels has been observed at the AI/AOI.	5/5/2011	Potential
Joslyn Manufacturing & Supply	44135	PEA completed. NFA-4: The AI/AOI was nonexistent based on current information.	7/12/2010	Potential
Lake Street Dump Site	44062	PEA completed. NFA2: The AI/AOI did not fall within the Remediation Process due to statutory, regulatory, or legal requirements.	1/4/2011	Potential
Libbey Glass Inc	1207	PEA Completed. NFA2: The AI/AOI did not fall within the Remediation Process due to statutory, regulatory, or legal requirements.	10/8/2010	Potential
Overcash Dry Cleaning	5348	PEA completed. NFA1 No evidence of regulated materials above applicable levels has been observed at the AI/AOI.	7/10/2010	Potential



Site Name	AI Number	Area of Investigation	Completed Date	Type of Site
Smith International Inc	5164	PEA completed. NFA2: The AI/AOI did not fall within the Remediation Process due to statutory, regulatory, or legal requirements.	7/13/2010	Potential
UOP LLC - Shreveport Plant	17846	PEA completed. NFA2: the AI/AOI did not fall within the Remediation process due to statutory, regulatory, or legal requirements.	8/18/2010	Potential
<b>Calcasieu</b>		<b>6</b>		
Groendyke Transport Inc	2592	PEA completed.	8/3/2010	Potential
L & L Environmental Services Inc (former location)	25175	PEA completed. NFA1: No evidence of regulated materials above applicable levels has been observed.	8/3/2010	Potential
Lake Charles City of- Public Works Vehicle Maintenance Office	17363	PEA completed. NFA3: Remedial actions completed.	8/3/2010	Potential
Neff Rental Services Inc	6750	PEA completed. NFA3: Remedial actions have been completed.	7/30/2010	Potential
Northrop Grumman Corp	31732	PEA completed. NFA3: Remedial actions completed.	8/3/2010	Potential
Oil Quip Inc	1789	PEA completed. NFA1: No evidence of regulated materials above applicable levels has been observed.	7/30/2010	Potential
<b>East Baton Rouge</b>		<b>1</b>		
VIP International	4931		7/13/2010	Potential
<b>Jefferson</b>		<b>5</b>		
Gretna Gas Light & Fuel Co	9916	PEA completed. NFA1: No evidence of regulated materials above applicable levels has been observed.	2/16/2011	Potential
Lee Sanitation Service	8558	NFA4: The AI/AOI was non-existent based on current information.	6/7/2011	Potential
Pelican State Landfill	66	NFA2: The AI/AOI did not fall within the Remediation Process due to statutory, regulatory, or legal requirements.	5/1/2011	Potential
Riverside Pipeline Co	44393		3/29/2011	Potential



Site Name	AI Number	Area of Investigation	Completed Date	Type of Site
Westwego Landfill	4367		6/21/2011	Potential
<b>Morehouse 3</b>				
EnerVest Operating LLC - Perryville Compressor Station	8190	PEA completed. NFA1: No evidence of regulated materials above applicable levels has been observed at the AI/AOI.	3/28/2011	Potential
International Paper Co	4376	PEA completed. NFA4: The AI/AOI was nonexistent based on current information.	3/28/2011	Potential
White Ollie Harvey	3110	PEA completed. NFA4: The AI/AOI was nonexistent based on current information.	3/28/2011	Potential
<b>Orleans 6</b>				
Broadway Street Site	44057	PEA completed. NFA1: No evidence of regulated materials above applicable levels has been observed at the AI/AOI.	9/20/2010	Potential
Charity Hospital School of Nursing	44431	PEA completed. NFA2: The AI/AOI did not fall within the Remediation Process due to statutory, regulatory, or legal requirements.	9/20/2010	Potential
Chevron-New Orleans Station	44775	PEA completed. NFA4: The AI/AOI was nonexistent based on current information.	9/7/2010	Potential
New Orleans Gas & Light Co	9913	PEA completed. NFA 3: Remedial actions have been completed.	7/10/2010	Potential
Saratoga St Incinerator	44056	PEA completed. NFA4: the AI/AOI was nonexistent based on current information.	9/20/2010	Potential
Seawall	9044	PEA completed. NFA4: The AI/AOI was nonexistent based on current information.	9/7/2010	Potential
<b>Ouachita 1</b>				
EnerVest Cargas - Cargas Compressor Station - Monroe Gas Field	8270	PEA completed. NFA1: No evidence of regulated materials above applicable levels has been observed at the AI/AOI.	3/28/2011	Potential



Site Name	AI Number	Area of Investigation	Completed Date	Type of Site
<b>St. Bernard</b>				
	<b>2</b>			
Clean Co Inc	4793	PEA completed. NFA1: No evidence of regulated materials above applicable levels has been observed.	2/16/2011	Potential
St Bernard Parish Jail Complex	12695	PEA completed. NFA1: No evidence of regulated materials above applicable levels has been observed.	2/16/2011	Potential
<b>St. Charles</b>				
	<b>8</b>			
Argus Chemical Corp	2157	Completed PEA. The former Argus Chemical Corporation facility now owned and operated as Galata Chemical has undergone environmental investigation and remediation under the Chemtura Corporation name (AI # 2706), resulting in the granting of a NFA.	9/29/2010	Potential
Bayou Des Allemands - #2 Facility	13116		7/1/2010	Potential
BFI	4372	PEA completed. NFA4: The AI/AOI was nonexistent based on current information.	1/6/2011	Potential
BFI - East St Charles Landfill	4363	PEA completed. NFA2: The AI/AOI did not fall within the Remediation process due to statutory, regulatory, or legal requirements.	7/1/2010	Potential
BFI - West St Charles Landfill	4364	Completed PEA. NFA2: The AI/AOI did not fall within the Remediation process due to statutory, regulatory, or legal requirements.	7/1/2010	Potential
Harald White Landfill	4264	PEA completed. NFA2: The AI/AOI did not fall within the Remediation Process due to statutory, regulatory, or legal requirements.	8/19/2010	Potential
Old Kenner Landfill	7715	PEA completed. NFA2: The AI/AOI did not fall within the Remediation Process due to statutory, regulatory, or legal requirements.	9/1/2010	Potential



Site Name	AI Number	Area of Investigation	Completed Date	Type of Site
RTL Corp	2468	PEA completed. NFA2 The AI/AOI did not fall within the Remediation Process due to statutory, regulatory, or legal requirements.	1/13/2011	Potential
<b>St. Tammany</b>		<b>3</b>		
Leon Lowe (Alton Trash Dump)	4268	PEA completed. NFA1: No evidence of regulated materials above applicable levels has been observed at the AI/AOI.	8/19/2010	Potential
Phillip Rosen	44681	PEA completed. NFA4: The AI/AOI was nonexistent based on current information.	7/30/2010	Potential
W & W Technologists	879	PEA completed. NFA4: The AI/AOI was nonexistent based on current information.	8/10/2010	Potential

## FY 2010-11 Inactive and Abandoned Sites - Confirmed

**Note: Sites that are bold and italic represent Superfund sites currently on NPL list**

<p><b>Parish Acadia</b></p> <p>ANR Pipeline Co - Eunice Compressor Station (AI# 8335)</p> <p>EVR Wood Treating Co Inc (AI# 1241)</p> <p>Jennings Oil &amp; Gas Field (AI# 8289)</p> <p>Laidlaw Environmental Services (Recovery) (AI# 1245)</p> <p>Marco of Evangeline (AI# 7266)</p> <p>Marco of Iota Inc (AI# 4414)</p>	<p><b>No. of Sites</b></p> <p><b>6</b></p>	<p>Eunice</p> <p>Evangeline</p> <p>Evangeline</p> <p>Evangeline</p> <p>Evangeline</p> <p>Iota</p>	<p>Musslo Oil &amp; Gas Inc Property (AI# 163572)</p> <p>Safety Kleen Systems Inc (AI# 23339)</p> <p>Standard Wood Preservers of Shreveport (AI# 1220)</p> <p>Stovall Dirt Pit Disposal Site (AI# 44101)</p> <p>Texaco Inc Shreveport Works (AI# 4399)</p>	<p>Shreveport</p> <p>Shreveport</p> <p>Shreveport</p> <p>Shreveport</p> <p>Shreveport</p>
<p><b>Parish Ascension</b></p> <p>BFI - Geismar Facility (AI# 4362)</p> <p>Cleve Reber Superfund Site (AI# 4260)</p> <p>Dutchtown Oil Treatment Facility (AI# 5217)</p> <p>Four Way Hauling (AI# 4804)</p> <p>Gonzales H M &amp; Bailey Property (AI# 4791)</p> <p>Old Inger Oil Refinery (AI# 4714)</p> <p>Tiger Heights Drum Site (AI# 5340)</p>	<p><b>No. of Sites</b></p> <p><b>7</b></p>	<p>Darrow</p> <p>Sorrento</p> <p>Dutch Town</p> <p>Darrow</p> <p>Gonzales</p> <p>Darrow</p> <p>Prairieville</p>	<p><b>Parish Calcasieu</b></p> <p>BFI - Carlyss Site Pit #1 (AI# 7836)</p> <p>Big Tex Trailers (AI# 6941)</p> <p>BWS (AI# 4814)</p> <p>Calcasieu Estuary (AI# 7443)</p> <p>Lake Charles NRG LLC (AI# 42600)</p> <p>North Ryan St Utilities Yard (AI# 293)</p> <p>Olin Corp-Ellender Ferry (AI# 4373)</p> <p>Remadoser Drum Service (AI# 5199)</p> <p>Rogers Enterprises (AI# 2350)</p>	<p><b>No. of Sites</b></p> <p><b>9</b></p>
<p><b>Parish Beauregard</b></p> <p>George A Norwood Property (AI# 169290)</p>	<p><b>No. of Sites</b></p> <p><b>1</b></p>	<p>Longville</p>	<p><b>Parish Cameron</b></p> <p>Grand Chenier Gas Plant (AI# 25999)</p>	<p><b>No. of Sites</b></p> <p><b>1</b></p>
<p><b>Parish Bossier</b></p> <p>Kerr-McGee Chemical Corp (AI# 865)</p> <p>Lincoln Creosoting (AI# 5470)</p> <p>Old Citgo Refinery (AI# 5347)</p>	<p><b>No. of Sites</b></p> <p><b>3</b></p>	<p>Bossier City</p> <p>Bossier City</p> <p>Bossier City</p>	<p><b>Parish Claiborne</b></p> <p>Lisbon Processing LLC - Lisbon Refinery J V LLC Facility (AI# 2108)</p>	<p><b>No. of Sites</b></p> <p><b>1</b></p>
<p><b>Parish Caddo</b></p> <p>Arcadis G &amp; M Inc - Former Shoreline Refinery (AI# 8424)</p> <p>Bayou State Oil Corp (AI# 1204)</p> <p>Ellerbe Storage, LLC (AI# 158648)</p> <p>Former Crystal Oil Refinery (AI# 97084)</p> <p>Ida Gasoline Co Inc (AI# 1232)</p> <p>Ida Gasoline Petroleum (AI# 85446)</p> <p>Kruger Battery (AI# 44609)</p> <p>LA Recycling (AI# 3583)</p> <p>Manville Products Co Inc - Plant #94 (AI#1209)</p> <p>Moran Galvanizing (AI# 5191)</p>	<p><b>No. of Sites</b></p> <p><b>15</b></p>	<p>Oil City</p> <p>Hosston</p> <p>Shreveport</p> <p>Shreveport</p> <p>Belcher</p> <p>Ida</p> <p>Greenwood</p> <p>Oil City</p> <p>Shreveport</p> <p>Shreveport</p>	<p><b>Parish DeSoto</b></p> <p>DeSoto Ventures Unlimited LLC (AI# 44142)</p>	<p><b>No. of Sites</b></p> <p><b>1</b></p>
			<p><b>Parish East Baton Rouge</b></p> <p>Abandoned Drum Site (AI# 156089)</p> <p>Ace Logistics Inc - Larry Smith Properties LLC (AI# 1689)</p> <p>Auto Shop - Burn Site (AI# 150795)</p> <p>BFI - Chemical Services (AI# 305)</p> <p>Chevron USA Baton Rouge Plant (AI# 1429)</p> <p>Coastal Leasing Service Inc (AI# 44963)</p> <p>Devils Swamp Lake (AI# 86800)</p> <p>Heck Site (AI# 44040)</p>	<p><b>No. of Sites</b></p> <p><b>10</b></p>



<b>Petro Processors Inc - Scenic Site NPC Services (AI# 83225)</b>	<b>Baker</b>	Smith Drilling & Remedial - Smith International Inc (AI# 164155)	Golden Meadow
Petro-Processors Brooklawn - NPC Services Inc (AI# 2469)	Baton Rouge		
<b>Parish East Feliciana</b>	<b>No. of Sites 1</b>	<b>Parish LaSalle</b>	<b>No. of Sites 4</b>
Central Wood Preserving Inc (AI# 1416)	Slaughter	ANR Pipeline Co - Jena Compressor Station (AI# 9210)	Jena
<b>Parish Evangeline</b>	<b>No. of Sites 3</b>	Doughty's Treating Plant (AI# 44748)	Jena
BWS Basile (AI# 4816)	Basile	International Paper - Former LaSalle Creosoting Co (AI# 44817)	Jena
BWS Tate Cove (AI# 4815)	Tate Cove	International Paper - Former Tullos Lumber Co Site (AI# 1288)	Jena
Reddell Creosoted Forest Products (AI# 1393)	Reddell		
<b>Parish Grant</b>	<b>No. of Sites 2</b>	<b>Parish Livingston</b>	<b>No. of Sites 4</b>
Colfax Lumber & Creosoting Co (AI# 44778)	Colfax	<b>Combustion Inc (AI# 2941)</b>	<b>Denham Springs</b>
US Army Breezy Hill Artillery Range (AI#124154)	Bentley	East Jordan Iron Works (AI# 1467)	Denham Springs
		Island Carwash LLC (AI# 151033)	Maurepas
		Quick N Handy Cleaner (AI# 14271)	Denham Springs
<b>Parish Iberville</b>	<b>No. of Sites 2</b>	<b>Parish Natchitoches</b>	<b>No. of Sites 1</b>
Environmental Purification Advancement Inc Bayou Sorrel Superfund Site (AI# 4715)	Bayou Sorrel	Red River Treating Co Inc (AI# 3409)	Powhatan
State of Louisiana Military Dept - Gillis W Long Center (AI# 8055)	Carville		
<b>Parish Jefferson</b>	<b>No. of Sites 5</b>	<b>Parish Orleans</b>	<b>No. of Sites 13</b>
American Creosote Metairie (AI# 44753)	Jefferson	<b>Agriculture St Landfill (AI# 84977)</b>	<b>New Orleans</b>
General Chemical LLC (AI# 1435)	Marrero	Algiers Landfill (AI# 304)	New Orleans
Old Distillery (AI# 147266)	Gretna	Falstaff Brewery Complex (AI# 97933)	New Orleans
Sazerac Co Inc (AI# 11282)	Jefferson	Golden Cleaners & Laundry (AI# 9985)	New Orleans
Westwego Aviation Inc (AI# 10262)	Westwego	LA Gasification Facility I LLC - LA Gasification Facility (LGF) (AI# 6371)	New Orleans
		New Orleans City of - Hende Court Incinerator (AI# 75065)	New Orleans
<b>Parish Jefferson Davis</b>	<b>No. of Sites 3</b>	New Orleans Convention Center (AI# 10365)	New Orleans
Renner Creosoting Co (AI# 44695)	Jennings	New Orleans East Incinerator Site (AI# 129321)	New Orleans
Roll Over Ltd (AI# 44100)	Lake Arthur	New Orleans Urban Market Site (AI# 23393)	New Orleans
SBA Shipyards Inc (AI# 1478)	Jennings	Pearl River Navigation (AI# 38466)	New Orleans
		Powers Junction Site (AI# 44055)	New Orleans
<b>Parish Lafayette</b>	<b>No. of Sites 4</b>	Release (Lead) Release Site (AI# 176536)	New Orleans
Cactus Pipe (AI# 44077)	Duson	Shell Store (AI# 70005)	New Orleans
Cameron Motors (AI# 1124)	Lafayette		
Former Lafayette NG Target Range (AI# 146355)	Lafayette		
Pal-Mix International (AI# 30424)	Duson		
<b>Parish Lafourche</b>	<b>No. of Sites 2</b>	<b>Parish Ouachita</b>	<b>No. of Sites 3</b>
Intercoastal Oil Co (AI# 6808)	Larose	Macallen Chemical Co (AI# 2783)	Monroe
		Monroe City of - Water Treatment Plant (AI# 13794)	Monroe



Monroe Plating Ltd (AI# 116541)	Monroe	Southern Coatings & Chemicals (AI# 2450)	Slidell
<b>Parish Plaquemines</b>	<b>No. of Sites 1</b>	Southern Shipbuilding Corp (AI# 1260)	Slidell
Universal Construction & Fabrication Inc (AI# 25008)	Belle Chasse		
<b>Parish Pointe Coupee</b>	<b>No. of Sites 1</b>	<b>Parish Tangipahoa</b>	<b>No. of Sites 7</b>
Pointe Coupee Wood Treating Inc (AI# 44491)	New Roads	Amite Water Tower (AI# 102976)	Amite
<b>Parish Rapides</b>	<b>No. of Sites 1</b>	Delatte Metal Inc (AI# 2328)	Ponchatoula
Ruston Foundry (AI# 12443)	Alexandria	Louisiana CVS Pharmacy - Former Six Fortune (AI# 143656)	Ponchatoula
<b>Parish Sabine</b>	<b>No. of Sites 1</b>	Maurin Wood Preserving Co (AI# 1346)	Hammond
Pleasant Hill Pole Plant (AI# 44600)	Pleasant Hill	Oliver Treated Products Inc (AI# 1392)	Hammond
<b>Parish St. Charles</b>	<b>No. of Sites 2</b>	Ponchatoula Battery Co Inc (AI# 2618)	Ponchatoula
Atlantic Richfield - A BP Affiliated Co (AI# 4356)	Destrehan	R & K Creosote Site (AI# 1829)	Natalbany
Bayou Trepagnier (AI# 44765)	Norco	<b>Parish Terrebonne</b>	<b>No. of Sites 2</b>
<b>Parish St. Helena</b>	<b>No. of Sites 1</b>	Granbois Waste Disposal (AI# 4263)	Klondyke
Utility Fabricators Inc (AI# 44493)	Grangeville	Manson Gulf LLC - Bulkhead Installation & Erosion Project (AI# 142860)	Houma
<b>Parish St. John the Baptist</b>	<b>No. of Sites 1</b>	<b>Parish Union</b>	<b>No. of Sites 2</b>
Lasseigne Property (AI# 44034)	Laplace	<i>Marion Pressure Treating Co Inc (AI# 1482)</i>	<i>Marion</i>
<b>Parish St. Landry</b>	<b>No. of Sites 2</b>	Union Creosoting Co (AI# 44582)	Farmerville
S & G Drilling Services (AI# 44698)	Eunice	<b>Parish Vermilion</b>	<b>No. of Sites 13</b>
US Rig & Equipment Inc (AI# 44033)	Port Barre	ADD Processing Corp (AI# 4019)	Abbeville
<b>Parish St. Martin</b>	<b>No. of Sites 1</b>	Antifreeze Inc (AI# 100426)	Abbeville
ANR Pipeline Co - St Martinville Station (AI# 52280)	Parks	Broussard Chemical Co Inc – Main Warehouse (AI# 9667)	Abbeville
<b>Parish St. Mary</b>	<b>No. of Sites 1</b>	Ceramic Shop Tank Farm (AI# 100361)	Abbeville
Conrad Shipyard LLC - Main Shipyard (AI# 1350)	Morgan City	DL Mud (AI# 5416)	Abbeville
<b>Parish St. Tammany</b>	<b>No. of Sites 7</b>	Drum Graveyard (AI# 100359)	Abbeville
<i>Bayou Bonfouca - Superfund Site (AI# 4716)</i>	<i>Slidell</i>	Erath Sugar Mill (AI# 44067)	Erath
Gulf South Pipeline Co LP - Florenville (AI# 32961)	Pearl River	Gulf Coast Vacuum (AI# 4805)	Abbeville
<i>Madisonville Wood Preserving Co (AI# 1344)</i>	<i>Madisonville</i>	Pab Oil & Chemical Service Inc (AI# 4790)	Abbeville
Northside Plaza (AI# 85384)	Slidell	Rice Bowl Tank Farm (AI# 9042)	Abbeville
Pearl River Chemical Co (AI# 866)	Pearl River	Rose Bowl Tank Farm (AI# 100358)	Abbeville
		Stevens Site (AI# 93464)	Abbeville
		US Liquids of LA Intracoastal City Transfer Station - Site Code 5710 - US Liquids of LA LP (AI# 30428)	Abbeville
		<b>Parish Washington</b>	<b>No. of Sites 2</b>
		Angie Wood Preserving Co (AI# 44758)	Angie
		Colonial Creosoting (AI# 129320)	Bogalusa
		<b>Parish Webster</b>	<b>No. of Sites 5</b>
		Dixie Metals Corp (AI# 2411)	Heflin



Explo Systems Inc (AI# 40158)	Minden	<b>Parish Winn</b>	<b>No. of Sites 4</b>
Gleason Crater Site (AI# 4262)	Shongaloo	<b>American Creosote (AI# 316)</b>	<b>Winnfield</b>
<b>State of Louisiana Military Dept – Camp Minden (AI# 8993)</b>	<b>Doyline</b>	Hixson Lumber Sales of Louisiana Inc (AI# 1221)	Winnfield
Valentec Systems Inc (AI# 83656)	Minden	LL Brewton Halsey St Site (AI# 139363)	Winnfield
		Montgomery Lumber Yard Site (AI# 44070)	Winnfield
<b>Parish West Baton Rouge</b>	<b>No. of Sites 1</b>		
Louisiana Metals (AI# 114)	Port Allen		



## FY 2010-11 Inactive and Abandoned Sites – Potential

<b>Parish Acadia</b>	<b>No. of Sites</b> 4	<b>Parish Bossier</b>	<b>No. of Sites</b> 7
Crowley City of - Incinerator Facility (AI# 1092)	Crowley	AI Discovery (AI# 85663)	Bossier City
Darcy Operating Corp (AI# 8324)	Mire	H & W Wrecking Co Landfill (AI# 1712)	Bossier City
Eunice Gas Extraction Plant (AI# 17715)	Eunice	Horowitz Property (AI# 25950)	Bossier City
INCA Refining LLC - Egan Facility (AI# 13951)	Egan	Paul Spears Dump (AI# 44680)	Bossier City
		Phillips Petroleum Co Bossier City (AI# 44136)	Bossier City
		Sligo Processing Plant (AI# 44711)	Haughton
<b>Parish Allen</b>	<b>No. of Sites</b> 1	United Gas Pipe Line Co – Sligo Compressor Station (AI# 8022)	Haughton
State Highway 3066 Streambank Protection (AI# 44081)	Indian Village		
		<b>Parish Caddo</b>	<b>No. of Sites</b> 19
<b>Parish Ascension</b>	<b>No. of Sites</b> 8	Allen Kraft Plant (AI# 44762)	Shreveport
Air Liquide Large Industries US LP - Geismar Utility Services (AI# 1093)	Geismar	Amoco Production Co Station (AI# 44757)	Vivian
Ascension Parish Old Hwy 429 Landfill (AI# 10122)	St. Amant	Blanchard Dump (AI# 44767)	Blanchard
BFI - Colonial Landfill (AI# 4803)	Sorrento	Caddo Parish Commission – Surface Impound. (AI# 11473)	Shreveport
CSX NGL Riverside Gas Plant (AI# 69084)	Geismar	CertainTeed Roofing Products - Shreveport Plant (AI# 1197)	Shreveport
Ormet Primary Aluminum Corp – Burnside Alumina Plant (AI# 3420)	Burnside	Continental Engine & Pump Co (AI# 74972)	Shreveport
Percy Braud - Dump Site (AI# 4989)	Gonzales	Custom Food Group (AI# 22700)	Shreveport
Robert Landfill (AI# 44696)	Sorrento	Electro Technics Corp (AI# 313)	Shreveport
Univar USA - Geismar Facility (AI# 529)	Geismar	Greenwood Sanitation Service C (AI# 2535)	Shreveport
		Joslyn Manufacturing and Supply. (AI# 44135)	Shreveport
<b>Parish Assumption</b>	<b>No. of Sites</b> 1	Lake Street Dump (AI# 44062)	Shreveport
South Louisiana Sugar Cooperative Inc - Glenwood Factory (AI# 1286)	Napoleonville	Libbey Glass Inc (AI# 1207)	Shreveport
		Overcash Dry Cleaning (AI# 5348)	Shreveport
<b>Parish Avoyelles</b>	<b>No. of Sites</b> 2	Red Ball Oxygen Co Inc (AI# 20587)	Shreveport
Exxon Pipeline Co - Bunkie Station (AI# 17138)	Bunkie	Shreveport City of - Fannin St Outfall (AI# 4669)	Shreveport
John Guidry Sand & Gravel Co (AI# 2133)	Mansura	Shreveport City W Shreveport Oxidation Pond (AI# 8841)	Shreveport
		Smith International Inc (AI# 5164)	Shreveport
<b>Parish Beauregard</b>	<b>No. of Sites</b> 2	Stoner St Transformer Site (AI# 8041)	Shreveport
Harold William Farm (AI# 4808)	Fields	UOP LLC - Shreveport Plant (AI# 17846)	Shreveport
KCS Right of Way (AI# 4353)	Helme		
		<b>Parish Calcasieu</b>	<b>No. of Sites</b> 24
<b>Parish Bienville</b>	<b>No. of Sites</b> 2	American Vacuum Truck Co (AI# 3528)	Sulphur
Delhi Gas Pipeline Co - Continental Can Dehy (AI# 44539)	Bienville	Aumillers Petroleum Equipment Inc (AI# 40649)	Lake Charles
Gulf South Pipeline Co LP - Bistineau	Ringgold	Chevron Pipe Line Co - Lake Charles Booster Station (AI# 11495)	Sulphur
		Crane Property Dump (AI# 8311)	Maplewood
		Equistar Chemicals LP (AI# 1253)	Westlake



Fornet Street Mobil (AI# 44060)	Lake Charles	<b>Parish Claiborne</b>	<b>No. of Sites 9</b>
Groendyke Transrt Inc (AI# 2592)	Lake Charles	Amoco Production Co Homer Station (AI# 44755)	Homer
Gulf South Pipeline Co LP - Vinton Compressor Station - Dismantled (AI# 7852)	Vinton	Amoco Production Co Lisbon Compressor Station (AI# 31863)	Lisbon
Gulf State Substation Yard (AI# 9910)	Carlyss	Associated Intrastate Pipeline Co Colquitt (AI# 44763)	Colquitt
Gulf States Utilities Property Dump (AI# 8309)	Westlake	Barnette & Benefield Inc (AI# 5381)	Haynesville
Hydrovac (AI# 2493)	Lake Charles	Berry Plastics Corp - (AI# 1206)	Homer
Jefferson Lake Sulphur Co Star (AI# 4400)	Starks	Gulf South Pipeline Co LP – Sharon Comp Sta (AI# 31890)	Sharon
L & L Environmental Services Inc (former location) (AI# 25175)	Lake Charles	Marathon Oil Co - Haynesville Station (AI# 17473)	Haynesville
Lake Charles City of Public Works Vehicle Maintenance Office (AI# 17363)	Lake Charles	Natural Gas Association-Haynesville (AI# 44672)	Haynesville
Lois Adams Residence (AI# 44025)	Sulphur	Texas Eastern Pipeline Mile (AI# 7409)	Homer
Neff Rental Sevices Inc (AI# 6750)	Lake Charles	<b>Parish Concordia</b>	<b>No. of Sites 2</b>
Nelson Burn Site (AI# 5215)	Carlyss	Mid-LA Gas Co Ferriday Station (AI# 11539)	Ferriday
Northrop Grumman Corp (AI# 31732)	Lake Charles	Vidale Island Tank Battery (AI# 7952)	Ferriday
Oil Quip Inc (AI# 1789)	Lake Charles	<b>Parish DeSoto</b>	<b>No. of Sites 4</b>
Pumpelly Oil Acquisition LLC (AI# 31776)	Sulphur	Delhi Gas Pipeline Co – Atwood Dehydration (AI# 44538)	Stanley
Rust Industrial Cleaning Services Inc (AI# 2211)	Sulphur	Delhi Gas Pipeline Co - Cromwell Dixon Dehy (AI# 44540)	Stanley
Union Texas Production Co (AI# 13110)	Sulphur	Mansfield Post & Pole (AI# 44143)	Mansfield
Universal Engineering Waste Disposal (AI# 44586)	Mossville	Sun Oil Co Lelong Receipt Point (AI#8703)	Mansfield
Warren's Garage (AI# 8301)	Lake Charles	<b>Parish East Baton Rouge</b>	<b>No. of Sites 11</b>
<b>Parish Cameron</b>	<b>No. of Sites 9</b>	Architectural Industrial Inc (AI# 44140)	Baton Rouge
Barracuda Gas Plant (AI# 26857)	Cameron	Baton Rouge Fairgrounds (AI# 9168)	Baton Rouge
Big Diamond Trucking (AI# 9125)	Grand Lake	Dupre Logistics Terminal (AI# 611)	Baton Rouge
Chevron - Warren Petro ((AI# 11518)	Johnsons Bayou	East Baton Rouge School Board - Maintenance Yard (AI# 5726)	Baton Rouge
CSX Oil & Gas Corp - Johnsons Bayou Gas Processing Plant (AI# 11514)	Johnsons Bayou	Florida Gas Transmission Co – Zachary Compressor Station #8 (AI# 8007)	Zachary
Hess Corp (AI# 10910)	Cameron	Gilmar Marine Services Inc (AI# 8003)	Baton Rouge
Mermentau Resources (AI# 4812)	Grand Chenier	Ideal Basic Industries Warehouse (AI# 1310)	Baton Rouge
Natural Gas Pipeline Co of America - Compressor Station #342 (AI# 12889)	Johnsons Bayou	Ronald A Coco Inc (AI# 44141)	Baton Rouge
Shell Offshore Inc (AI# 44702)	Johnsons Bayou	Sibco Inc (AI# 4656)	Greenwell Springs
Tennessee Gas Compressor Station 49 (AI# 44718)	Johnsons Bayou	Union Tank Car Co (AI# 1509)	Baton Rouge
<b>Parish Catahoula</b>	<b>No. of Sites 2</b>	VIP International (AI# 4931)	Baton Rouge
Exxon Bulk Storage Plant (AI# 44433)	Jonesville		
Exxon Oil Trading & Transport Co (AI# 44434)	Jonesville		



<b>Parish East Feliciana</b>	<b>No. of Sites</b> 1	Texaco-Harvey Station (AI# 44720)	Harvey
Bengal Pipeline Co LLC - Baton Rouge Tank Farm (AI# 588)	Jackson	Trans Gulf Industrial Inc (AI# 38720)	Harahan
		W Disposal Co Inc (AI# 8561)	Kenner
		Westwego Landfill (AI# 4367)	Metairie
<b>Parish Evangeline</b>	<b>No. of Sites</b> 1		
Crawford Enterprises Inc - St Landry Compressor Station (AI# 11621)	St. Landry	<b>Parish Jefferson Davis</b>	<b>No. of Sites</b> 10
		Disposal Properties LLC (AI# 3325)	Jennings
<b>Parish Iberia</b>	<b>No. of Sites</b> 4	Jeff Davis Farm Coop (AI# 9572)	Jennings
Acadiana Regional Airport (AI# 4394)	New Iberia	Mesa Operating Ltd Partnership - G A Lyons Well #1 (AI# 11721)	Lake Arthur
Old Squirrel Run Landfill (AI# 9941)	New Iberia	Rice Petroleum (Formerly Amoco) (AI# 7320)	Lake Arthur
R & D Fabrication & Manufacturing (AI# 5187)	New Iberia	Sarver Dump (AI# 4867)	Jennings
Waguespack Disposal Pits (AI# 9134)	Iberia	Saw Mill & Creosote Site (AI# 5338)	Jennings
		Unidentified Dump #4 (AI# 7318)	Thornwell
<b>Parish Iberville</b>	<b>No. of Sites</b> 7	Union Texas Products-Woodlawn Station (AI# 44583)	Woodlawn
Bayou Henry Station (AI# 11653)	Ramah	US Liquids of LA LP - Mermentau Treatment Facility (AI# 9112)	Jennings
Former Livestock Dipping Vat (AI# 44594)	Bayou Goula	Welsh City of Landfill (AI# 4658)	Welsh
Glenmore Plantation Cattle Dip Pit (AI# 4806)	Bayou Goula		
Hercules Inc (AI# 4895)	White Castle	<b>Parish Lafayette</b>	<b>No. of Sites</b> 6
Marine Maintenance Facility (AI# 44599)	Iberville	Catalyst Recovery of Louisiana LLC (AI# 28267)	Lafayette
Shell Western Exploration & Production (AI# 13134)	Bayou Sorrel	Gulf South Pipeline Co LP – Lafayette Compressor Station (AI# 2496)	Lafayette
Tomeny Tract (AI# 44726)	White Castle	LA SW Scrap & Salvage Inc (AI# 8321)	Lafayette
		Transcontinental Gas Pipeline Corp (AI# 8326)	Lafayette
<b>Parish Jefferson</b>	<b>No. of Sites</b> 22	Waste Management of Acadiana (AI# 28265)	Lafayette
A-1 Disposal Service (AI# 8554)	Kenner	Western Oil Transport Co Duson Shop (AI# 4396)	Duson
Acme Truck line Inc (AI# 2514)	Harvey		
BFI (AI# 4368)	Metairie	<b>Parish Lafourche</b>	<b>No. of Sites</b> 6
Dennis Disavo (AI# 11664)	Gretna	Gulf Fab Salvors Co (AI# 3454)	Larose
E I Dupont de Nemours & Co (AI# 3224)	Harahan	Hercules Inc - Raceland Dump (AI# 4408)	Raceland
Freeport Pipeline Co - Grand Isle Operation (AI# 44499)	Grand Isle	Leblanc Brothers & Co Asphalt Plant (AI# 7710)	Thibodaux
Gretna Gas Light & Fuel Co (AI# 9916)	Gretna	Mud Pits Inc (AI# 9822)	Cut Off
Hill Behan Lumber Co (AI# 1588)	Harahan	Nicholls State University (AI# 2711)	Thibodaux
Jefferson Parish Sanitary Landfill (AI# 6961)	Avondale	Valentine Chemicals (AI# 1371)	Lockport
Lee Sanitation Service (AI# 8558)	Metairie		
Metroplex Landfill (AI# 4270)	Harvey	<b>Parish LaSalle</b>	<b>No. of Sites</b> 3
Natl Envirmntl Control (AI# 4271)	Harvey	Exxon Co USA - Catahoula Lake Tank Battery (AI# 8090)	Jena
Pelican State Landfill (AI# 66)	St. Rose	Gulf South Pipeline Co LP – Olla Compressor Station (AI# 8097)	Olla
Publicker Chemical Corp (AI# 1411)	Gretna		
Publicly Owned Marrero Site (AI# 4927)	Marrero		
Reliable Disposal Co (AI# 1526)	Jefferson		
Riverside Pipeline Co (AI# 44393)	Metairie		
Sugarland Disposal 1 & 2 (AI# 4274)	Metairie		



Western Oil Transport Co Tullos Shop (AI# 4397)	Tullos	Encina Transmission Co - Etc 169 Se/Tgt/United Interconnect (AI# 44482)	Unknown
<b>Parish Lincoln</b>	<b>No. of Sites 12</b>	Encina Transmission Co - Etc 217 Plaquemine (AI# 44481)	Unknown
CenterPoint Energy - Mississippi River Transmission LLC - Unionville Storage Compressor Station (AI# 13145)	Dubach	Florida Gas Exploration-Williams #1 (AI# 44784)	Unknown
Chevron Chandler Battery (AI# 5193)	Ruston	Former Arkla Pipeline Group Perryville Gasoline Plant (AI# 44217)	Unknown
Chevron Inc - Hico-Knowles Plant (AI# 4987)	Dubach	Gas Gathering Corp - Bayou Bouillon Field Meter Station (AI# 44233)	Unknown
Choudrant Battery Pit (AI# 5192)	Choudrant	HGX Energy Corp (AI# 44405)	Unknown
Colvin D1 Receiver Station Facility (AI# 44537)	Vienna	Humble Gas System Inc (AI# 44459)	Unknown
DCP Midstream LP - Ambrose Compressor Station (AI# 44532)	Ruston	John R Haynes Creosote Works (AI# 44804)	Unknown
Delhi Gas Pipeline Co - Continental Can #1 (AI# 44542)	Simsboro	Long-Bell Lumber Co (AI# 44822)	Unknown
Delhi Gas Pipeline Co - Cooper Compressor (AI# 44533)	Simsboro	Louisiana-Nevada Transit (AI# 44460)	Unknown
Delhi Gas Pipeline Co - Ruston Plant (AI# 44541)	Dubach	Manchac Point (AI# 44596)	Unknown
Delhi Gas Pipeline Co - Young Compressor (AI# 44536)	Vienna	Mid Louisiana Gas Co (AI# 44827)	Unknown
Endevco - Kerr McGee Corp – Dubach Gas Plant #24 (AI# 2651)	Dubach	North Louisiana Gathering Inc (AI# 44380)	Unknown
Hico Knowles Compressor (AI# 44534)	Dubach	Pelican Interstate Gas System (AI# 44385)	Unknown
<b>Parish Livingston</b>	<b>No. of Sites 4</b>	Pine Pipeline Inc (AI# 44387)	Unknown
Livingston Parish Landfill (AI# 4813)	Maurepas	Pontchartrain Natural Gas System (AI# 44386)	Unknown
Lockharts Waste Disposal (AI# 8547)	Denham Springs	Quality Gas Corp (AI# 44390)	Unknown
Port Vincent (#4) (AI# 44687)	Port Vincent	Red Sea Pipeline Co (AI# 44394)	Unknown
Sidney Lockhard Dump (AI# 44708)	Denham Springs	Riverway Gas Pipeline Co (AI# 44392)	Unknown
<b>Parish Morehouse</b>	<b>No. of Sites 3</b>	Sabine Gas Transimssion Co (AI# 44396)	Unknown
EnerVest Operating LLC – Perryville Compressor Station (AI# 8190)	Bastrop	Sinclair Oil Co (AI# 44709)	Unknown
International Paper Co (AI# 4376)	Bastrop	Sleepy Efferson Dump (AI# 44710)	Unknown
White Ollie Harvey (AI# 3110)	Bastrop	Southpoint Pipeline Co (AI# 44245)	Unknown
<b>Parish Multi-parish</b>	<b>No. of Sites 2</b>	Sun Gas Transmission Co Inc (AI# 44283)	Unknown
PPG Pipeline Inc - Statewide Pipeline Operations (AI# 44688)	Statewide	Sun Gas Transmission Co Lelong Delivery Pt (AI# 44716)	Unknown
Relmm Corp (AI# 44391)	Statewide	Superior Offshore Pipeline Co (AI# 44183)	Unknown
<b>Parish Not Assigned</b>	<b>No. of Sites 76</b>	Texas Eastern - Sharon Station (AI# 44227)	Unknown
Chandeleur Pipeline Co (AI# 44243)	Unknown	Transcontinental Gas Pipeline Corp – 8 Paradis Lateral (AI# 44632)	Unknown
Chevron Chemical (AI# 44776)	Unknown	Transcontinental Gas Pipeline Corp – N Sabine Lake Lateral (AI# 44640)	Unknown
Elizabeth Natural Gas (AI# 44238)	Unknown	Transcontinental Gas Pipeline Corp - Raceland Lateral (AI# 44637)	Unknown
		Transcontinental Gas Pipeline Corp 10 Delcambre Lateral (AI# 44645)	Unknown
		Transcontinental Gas Pipeline Corp 10 Haptypown Lateral (AI# 44743)	Unknown



Transcontinental Gas Pipeline Corp 12 Live Oak Lateral (AI# 44742)	Unknown	Transcontinental Gas Pipeline Corp Pointe Au Fer Lateral (AI# 44736)	Unknown
LGS Intrastate Co -LGS Natural Gas Co (AI# 44369)	Unknown	Transcontinental Gas Pipeline Corp Raccourci Drip (AI# 44631)	Unknown
Transcontinental Gas Pipeline Corp 12 Texas Gas (AI# 44627)	Unknown	Transcontinental Gas Pipeline Corp Reeves Tank Site (AI# 44621)	Unknown
Transcontinental Gas Pipeline Corp 50 M/L Drip (AI# 44731)	Unknown	Transcontinental Gas Pipeline Corp Station #42 (AI# 44647)	Unknown
Transcontinental Gas Pipeline Corp 60 M/L Drip (AI# 44624)	Unknown	Transcontinental Gas Pipeline Corp Station #43 (AI# 44563)	Unknown
Transcontinental Gas Pipeline Corp 8 Happytown Lateral (AI# 44644)	Unknown	Transcontinental Gas Pipeline Corp Station #46 (AI# 44565)	Unknown
Transcontinental Gas Pipeline Corp 16 Live Oak Junction (AI# 44744)	Unknown	Transcontinental Gas Pipeline Corp Station #56 (AI# 44568)	Unknown
Transcontinental Gas Pipeline Corp 8 Live Oak Lateral (AI# 44628)	Unknown	Transcontinental Gas Pipeline Corp Station #57 (AI# 44569)	Unknown
Transcontinental Gas Pipeline Corp 8 Raccourci Lateral (AI# 44629)	Gulf of Mexico	Transcontinental Gas Pipeline Corp Station #66 (AI# 44574)	Unknown
Transcontinental Gas Pipeline Corp Atchafalaya River Drip (AI# 44734)	Unknown	Transcontinental Gas Pipeline Corp Tresh Water Bayou Plt (AI# 44733)	Unknown
Transcontinental Gas Pipeline Corp Atchafalaya River Trap (AI# 44642)	Unknown	Transcontinental Gas Pipeline Corp Union Intercoastal (AI# 44630)	Unknown
Transcontinental Gas Pipeline Corp Cow Island Junction (AI# 44620)	Unknown	Transcontinental Gas Pipeline Corp Vinton Yard (AI# 44626)	Unknown
Transcontinental Gas Pipeline Corp Duson Lateral (AI# 44635)	Unknown	Tuscaloosa Pipeline Co (AI# 44295)	Unknown
Transcontinental Gas Pipeline Corp E White Lake Junction (AI# 44737)	Unknown	Valley Gas Transmission Inc (AI# 44299)	Unknown
Transcontinental Gas Pipeline Corp Egan Junction (AI# 44730)	Unknown	<b>Parish Orleans</b>	<b>No. of Sites 8</b>
Transcontinental Gas Pipeline Corp Egan M & R Yard (AI# 44728)	Unknown	BFI - Crescent Acres (AI# 11072)	New Orleans
Transcontinental Gas Pipeline Corp Lake Arthur Trap (AI# 44735)	Unknown	Broadway Street Site (AI# 44057)	New Orleans
Transcontinental Gas Pipeline Corp Lake Decade Plant (AI# 44740)	Unknown	Charity Hospital School of Nursing (AI# 44431)	New Orleans
Transcontinental Gas Pipeline Corp Luck Lateral Tie-1e (AI# 44639)	Unknown	Chevron-New Orleans Station (AI# 44775)	New Orleans
Transcontinental Gas Pipeline Corp Lucy Lateral Tap (AI# 44633)	Unknown	Jefferson City Gas & Light Co (AI# 9912)	New Orleans
Transcontinental Gas Pipeline Corp M/L Receiving Trap (AI# 44625)	Unknown	New Orleans Gas & Light Co (AI# 9913)	New Orleans
Transcontinental Gas Pipeline Corp Mississippi River Drip (AI# 44643)	Unknown	Saratoga St Incinerator (AI# 44056)	New Orleans
Transcontinental Gas Pipeline Corp Mississippi River Scrubber (AI# 44634)	Unknown	Seawall (AI# 9044)	New Orleans
Transcontinental Gas Pipeline Corp Mississippi River Trap (AI# 44622)	Unknown	<b>Parish Ouachita</b>	<b>No. of Sites 2</b>
Transcontinental Gas Pipeline Corp Mobil Cameron Lateral (AI# 44623)	Unknown	EnerVest Cargas - Cargas Compressor Station - Monroe Gas Field (AI# 8270)	Perryville
Transcontinental Gas Pipeline Corp Mosquito Bay Plt (AI# 44738)	Unknown	Texas Eastern Transmission - West Monroe Compressor Station (AI# 8241)	West Monroe
Transcontinental Gas Pipeline Corp N End Yard (AI# 44646)	Unknown	<b>Parish Plaquemines</b>	<b>No. of Sites 9</b>
		Amoco Production Co (AI# 8272)	Buras
		Cox Bay Compressor Co (AI# 11915)	Port Sulphur
		Empire (AI# 9045)	Empire



Freeport Pipeline Co - Port Sulphur Operation (AI# 44498)	Port Sulphur	BFI (AI# 4372)	Norco
Louisiana Gas Service Co - Buras Station (AI# 44810)	Buras	Harald White Landfill (AI# 4264)	Boutte
M & J Construction Co (AI# 4811)	Belle Chasse	John Guillard (AI# 44751)	New Sarpy
Marathon Oil Co - Venice Terminal (AI# 4981)	Venice	Old Kenner Landfill (AI# 7715)	St. Rose
Targa Midstream Services Limited Partnership - Venice Gas Processing Plant (AI# 17897)	Venice	Quality Carriers Inc Terminal (AI# 4336)	Luling
Tom Hicks Oilfield & Hauling C (AI# 4796)	Belle Chasse	RTL Corp (AI# 2468)	Norco
		Sixty Acres Inc - Landfill (AI# 82164)	St. Charles Parish
<b>Parish Portable Source</b>	<b>No. of Sites 1</b>	<b>Parish St. James</b>	<b>No. of Sites 3</b>
Barge Bastian Bay Compressor Station - Bateman Lake Field (AI# 32)	Portable Source	St James Terminal Spur SPR (AI# 8997)	St. James
		Transcontinental Gas Pipe Line Co LLC - Station 64 Natural Gas Storage & Compressor Station (AI# 14575)	Paulina
		West Tank Battery College Point – St James Field (AI# 9269)	St. James
<b>Parish Rapides</b>	<b>No. of Sites 8</b>	<b>Parish St. John the Baptist</b>	<b>No. of Sites 3</b>
American Waste & Pollution – Midstate Regional Sanitary Landfill (AI# 44754)	Alexandria	Lucy Oil Service Corp (AI# 44824)	Lucy
Glenmora Creosote Co Inc (AI# 113)	Cheneyville	PSI Inc (AI# 44689)	Laplace
James Murphy Jenkins Unauthorized Dump (AI# 28364)	Lecompte	Spill Control Service Inc (AI# 5037)	Garyville
Lecompte Dump (AI# 44818)	Alexandria		
Missouri-Pacific Railyard (AI# 4789)	Alexandria	<b>Parish St. Landry</b>	<b>No. of Sites 8</b>
Missouri-Pacific Railyard (AI# 4789)	Alexandria	Benson Property (AI# 6757)	Cankton
Rax Jimmy Garbage Disposal (AI# 1513)	Alexandria	Cayuse Pipeline Inc (AI# 44771)	Eunice
Waste Management of Central Louisiana (AI# 10918)	Alexandria	Dresser P & M Manufact Div (AI# 3298)	Eunice
		Exxon Co USA - Opelousas Gas Plant (AI# 665)	Opelousas
<b>Parish Richland</b>	<b>No. of Sites 1</b>	Gulf South Pipeline Co - Opelousas Compressor Station (AI# 44226)	Opelousas
Former McGowan Working Partners - Delhi Gas Plant (AI# 32755)	Delhi	Gulf South Pipeline Co LP – Arnaudville Comp Sta (AI# 42059)	Arnaudville
		LA Southern Forest Products (AI# 8162)	Port Barre
<b>Parish Sabine</b>	<b>No. of Sites 1</b>	St Landry Parish Police Jury (AI# 4273)	Opelousas
A Bunker Oil Inc (AI# 9375)	Esto		
<b>Parish St. Bernard</b>	<b>No. of Sites 3</b>	<b>Parish St. Martin</b>	<b>No. of Sites 4</b>
Clean Co Inc (AI# 4793)	Chalmette	Cecilia Field Commingling Facility (AI# 13117)	Cecilia
Rain CII Carbon LLC - Chalmette Coke Plant & CT Terminal (AI# 2557)	Chalmette	Charles Holston Inc (AI# 4818)	Cade
St Bernard Parish Jail Complex (AI# 12695)	Chalmette	Dexter Leonard Residence (AI# 44560)	Stephensville
		Enterprise Field Services LLC – Anse La Butte Terminal (AI# 589)	Breaux Bridge
<b>Parish St. Charles</b>	<b>No. of Sites 11</b>	<b>Parish St. Mary</b>	<b>No. of Sites 14</b>
Argus Chemical Corp (AI# 2157)	Hahnville	Amelia Dump Facility (AI# 11088)	Amelia
Bayou Des Allemands - #2 Facility (AI# 13116)	Des Allemands	ANR Pipeline Co - Patterson Compressor Station (AI# 1959)	Patterson
BFI - East St Charles Landfill (AI# 4363)	Norco	Bayou Sale Production Facility – Bayou Sale Field (AI# 16846)	Franklin
BFI - West St Charles Landfill (AI# 4364)	Boutte		



Cargill Inc (AI# 7717)	Calumet	<b>Parish Union</b>	<b>No. of Sites 3</b>
Cities Service Co - North Bend Plant #95 (AI# 2637)	Franklin	Delhi Gas Pipeline Co - Durbin Station (AI# 44535)	Downsville
Evonik Carbon Black LLC – Ivanhoe Carbon Black Plant (AI# 2518)	Franklin	Ouachita City Mid-LA #1 Compressor Station (AI# 87616)	Ouachita City
Exxon Bayou Sale Compressor Station (AI# 11996)	Franklin	Wintershall Pipeline - Rocky Branch Compressor Station (AI# 13143)	Rocky Branch
Exxon-Franklin Station (AI# 44752)	Franklin		
Garden City Gathering System (AI# 17159)	Centerville	<b>Parish Vermilion</b>	<b>No. of Sites 14</b>
LA Gas Service Co - Centerville Station (AI# 44811)	Centerville	Amoco Production Co - Gueydan Station (AI# 9446)	Gueydan
Styrene Spill Morgan City (AI# 44189)	Morgan City	Arco-Live Oak Gas Stripping Plant (AI# 9451)	Intracoastal City
T/B Gail L (AI# 9054)	Amelia	Chevron Pipe Line Co - Henry Gas Processing Plant (AI# 615)	Erath
Texaco-Franklin Station (AI# 44719)	Franklin	Hess Corp - Sea Robin Gas Processing Plant (AI# 708)	Erath
Unidentified Site-Julien (AI# 7720)	Julien	Leleux Disposal Co (AI# 4267)	Lelieux
<b>Parish St. Tammany</b>	<b>No. of Sites 7</b>	Mobil Oil Co - W Gueydan Compressor (AI# 44828)	Gueydan
7th Ward Dump (AI# 9361)	Lacombe	New Forked Island Shipyard (AI# 9135)	Forked Island
A J Membreno (AI# 44759)	Madisonville	Texaco Inc Convent Refinery (AI# 4398)	Erath
Leon Lowe (Alton Trash Dump) (AI# 4268)	Alton	Tower Pit Inc (AI# 4797)	Kaplan
Phillip Rosen (AI# 44681)	Slidell	Transcontinental Gas Pipeline Co LLC - Tigre Lagoon Lateral (AI# 44741)	Erath
Sleep In (AI# 169000)	Slidell	Unidentified Dump #1 (AI# 7307)	Maurice
USFW (AI# 44080)	Lacombe	Vermilion Sugar Mill (AI# 85286)	Abbeville
W & W Technologists (AI# 879)	Slidell	Vermilion SWD Accumulator #6 Facility (AI# 713)	Erath
<b>Parish Tangipahoa</b>	<b>No. of Sites 5</b>	Waguespack Disposal (AI# 8317)	Delcambre
B & F Rural Sanitation Co Inc (AI# 2702)	Hammond	<b>Parish Vernon</b>	<b>No. of Sites 1</b>
Crisp Quarry (AI# 7713)	Hammond	Rowzee Asbestos Disposal (AI# 44601)	Fort Polk
Hammond City of Landfill (AI# 9943)	Hammond		
Hammond Gravel Pit Dump (AI# 7712)	Hammond	<b>Parish Webster</b>	<b>No. of Sites 5</b>
Hillsdale Drums (AI# 44450)	Amite	G E Allen (AI# 44132)	Sarepta
<b>Parish Tensas</b>	<b>No. of Sites 3</b>	Georgia Pacific Wood Products South LLC - Springhill Wood Products (AI# 3601)	Springhill
ANR Pipeline Co - Holly Ridge Compressor Station (AI# 8337)	Holly Ridge	International Paper Co Inc – Container Division (AI# 4016)	Springhill
Chevron USA Inc - Lake St John Gas Cycling Plant (AI# 5042)	Waterproof	International Paper Co-Cullen (AI# 44799)	Cullen
Louisiana Resources Co - Locust Ridge Station (AI# 44813)	St. Joseph	Winford Co Inc (AI# 10127)	Minden
<b>Parish Terrebonne</b>	<b>No. of Sites 3</b>	<b>Parish West Baton Rouge</b>	<b>No. of Sites 10</b>
Delta Shipyard (AI# 2488)	Houma	Barry Moore Auto Salvage Dump (AI# 4802)	Port Allen
Shell Pipeline Co LP - Gibson Station (AI# 33030)	Gibson	Catalyst Handling Systems Inc (AI# 4259)	Port Allen
TETCO Pointe au Chien (AI# 267)	Montegut		



ExxonMobil Refining & Supply Co - Anchorage Tank Farm (AI# 858)	Port Allen
Haggard Trucking Co (AI# 4608)	Port Allen
Mc Nair Transport (AI# 2824)	Port Allen
McLean Truckng Co (AI# 4929)	Port Allen
Newpark Resources Inc - Nid Well Site (AI# 1048)	Addis
SE Dental Research Corp (AI# 84940)	Port Allen
Southeast Inc (AI# 4792)	Erwinville
TT Barge Services Mile 237 (AI# 302)	Port Allen

<b>Parish West Feliciana</b>	<b>No. of Sites</b> 1
Haney Property (AI# 44032)	Wakefield

<b>Parish Winn</b>	<b>No. of Sites</b> 2
Chevron Hico Knowles Rr L (AI# 9952)	Hill
R & D Fabricating & Manufacturing (AI# 5188)	Winn



## FY 2010-11 Superfund Sites in Louisiana

### Current National Priority List (NPL) Sites

Site Name	Parish	Listing Date
Bayou Bonfouca	St. Tammany	09/08/83
Petro Processors of Louisiana, Inc.	East Baton Rouge	09/21/84
Louisiana Army Ammunition Plant	Webster	03/31/89
Combustion, Inc.	Livingston	08/30/90
American Creosote Works, Inc.	Winn	10/14/92
Agriculture Street Landfill*	Orleans	12/16/94
Operable Unit No. 1 – Undeveloped Property		
Operable Unit No. 2 – Residential Properties		
Operable Unit No. 3 – Shirley Jefferson Community Center		
Madisonville Creosote Works	St. Tammany	12/23/96
Marion Pressure Treating Company	Union	02/04/00

**\*Agriculture Street Landfill is divided into five operable units. Three of these units are still listed on the NPL.**

### Proposed NPL Sites

Site Name	Parish	Listing Date
Highway 71/72 (Old Citgo Refinery)	Bossier	02/13/95
Gulf States Utilities (North Ryan Street)	Calcasieu	02/13/95
Devil's Swamp – Ewell Property	East Baton Rouge	03/08/04

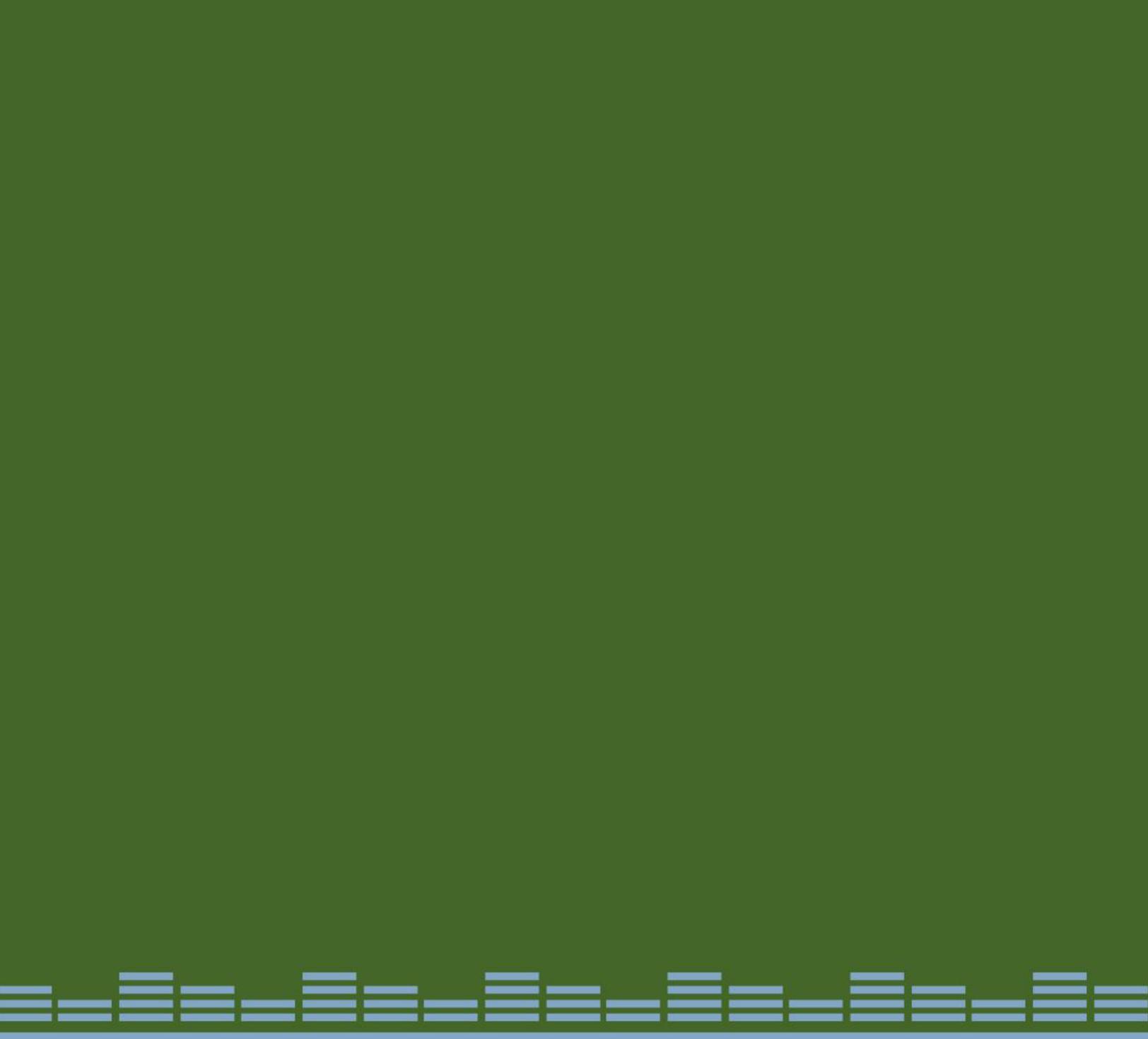
**Sites Deleted from the NPL**

<b>Site Name</b>	<b>Parish</b>	<b>Deletion Date</b>
Bayou Sorrel	Iberville	09/29/97
Cleve Reber	Ascension	12/30/97
Southern Shipbuilding	St. Tammany	06/16/98
Dutchtown Treatment Plant	Ascension	11/16/99
PAB Oil and Chemical Service, Inc.	Vermilion	01/03/00
D. L. Mud	Vermilion	03/07/00
Agriculture Street Landfill**	Orleans	06/15/00
Operable Unit No. 4 - Mouton Elem. School		
Operable Unit No. 5 - Groundwater		
Gulf Coast Vacuum Services	Vermilion	07/23/01
Delatte Metals	Tangipahoa	08/08/05
Mallard Bay Landing Bulk Plant (formerly Talen's Landing)	Cameron	09/19/05
Old Inger Oil Refinery	Ascension	08/12/08
Central Wood Preserving	East Feliciana	09/18/09
Ruston Foundry	Rapides	07/13/10

**\*\* Agriculture Street Landfill is divided into five operable units. The two units listed here have been deleted from the NPL list.**







This public document was published at a total cost of \$3,743.18. Forty copies of this public document were published in this first printing at a cost of \$158.40. This document was published by the Louisiana Department of Environmental Quality, P. O. Box 4312, Baton Rouge, Louisiana 70821-4312, as a report mandated by La. R.S. 30:2226 of the Environmental Quality Act. This material was printed in accordance with the standards for printing by state agencies established pursuant to R.S. 43.31.

